




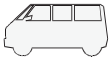



Kentucky — Natural Gas 2000					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	216,997		 Industrial:	100,803	1.06
 Dry Production:	80,129	0.42	 Vehicle Fuel:	1	0.01
Deliveries to Consumers:			 Residential:	64,662	1.30
 Commercial:	38,669	1.20	 Electric Utilities:	4,073	0.13
			Total:	208,207	1.00

Table 59. Summary Statistics for Natural Gas — Kentucky, 1996-2000

	1996	1997	1998	1999	2000
<b>Number of Gas and Gas Condensate Wells</b>					
Producing at End of Year .....	13,501	13,825	14,381	14,750	15,000
<b>Production (million cubic feet)</b>					
Gross Withdrawals					
From Gas Wells.....	81,435	79,547	81,869	76,770	81,545
From Oil Wells.....	0	0	0	0	0
<b>Total .....</b>	<b>81,435</b>	<b>79,547</b>	<b>81,869</b>	<b>76,770</b>	<b>81,545</b>
Repressuring .....	0	0	0	0	0
Vented and Flared.....	0	0	0	0	0
Wet After Lease Separation.....	81,435	79,547	81,869	76,770	81,545
Nonhydrocarbon Gases Removed.....	0	0	0	0	0
Marketed Production .....	81,435	79,547	81,869	76,770	81,545
Extraction Loss.....	2,385	2,404	2,263	2,287	1,416
<b>Total Dry Production.....</b>	<b>79,050</b>	<b>77,143</b>	<b>79,606</b>	<b>74,483</b>	<b>80,129</b>
<b>Supply (million cubic feet)</b>					
Dry Production.....	79,050	77,143	79,606	74,483	80,129
Receipts at State Borders					
Imports .....	0	0	0	0	0
Intransit Receipts .....	0	0	0	0	0
Interstate Receipts .....	3,956,093	3,576,553	3,062,969	3,072,091	2,948,301
Withdrawals from Storage					
Underground Storage.....	61,968	60,086	53,567	57,859	85,546
LNG Storage .....	0	0	0	0	0
Supplemental Gas Supplies.....	45	24	2	3	10
Balancing Item.....	87,501	4,299	-49,635	R-51,540	-102,805
<b>Total Supply .....</b>	<b>4,184,657</b>	<b>3,718,105</b>	<b>3,146,508</b>	<b>R3,152,896</b>	<b>3,011,180</b>

See footnotes at end of table.

Table 59. Summary Statistics for Natural Gas — Kentucky, 1996-2000 (Continued)

	1996	1997	1998	1999	2000
<b>Disposition (million cubic feet)</b>					
Consumption .....	236,445	227,894	205,065	<sup>R</sup> 218,244	224,528
Deliveries at State Borders					
Exports .....	0	0	0	0	0
Intransit Deliveries .....	0	0	0	0	0
Interstate Deliveries .....	3,878,714	3,433,137	2,876,176	2,879,517	2,731,304
Additions to Storage					
Underground Storage .....	69,498	57,073	65,267	55,134	55,348
LNG Storage .....	0	0	0	0	0
<b>Total Disposition .....</b>	<b>4,184,657</b>	<b>3,718,105</b>	<b>3,146,508</b>	<b><sup>R</sup>3,152,896</b>	<b>3,011,180</b>
<b>Consumption (million cubic feet)</b>					
Lease Fuel .....	1,744	1,816	1,777	1,615	2,075
Pipeline Fuel .....	26,490	22,854	15,750	16,632	13,826
Plant Fuel .....	682	641	548	641	419
Delivered to Consumers					
Residential .....	70,232	66,033	55,545	59,220	64,662
Commercial .....	40,972	38,627	32,464	35,798	38,669
Industrial .....	94,481	95,724	93,217	<sup>R</sup> 98,750	100,803
Vehicle Fuel .....	8	5	4	2	1
Electric Utilities .....	1,836	2,194	5,760	<sup>R</sup> 5,585	4,073
<b>Total Delivered to Consumers .....</b>	<b>207,529</b>	<b>202,583</b>	<b>186,990</b>	<b><sup>R</sup>199,356</b>	<b>208,207</b>
<b>Total Consumption .....</b>	<b>236,445</b>	<b>227,894</b>	<b>205,065</b>	<b><sup>R</sup>218,244</b>	<b>224,528</b>
<b>Delivered for the Account of Others (million cubic feet)</b>					
Residential .....	0	0	0	0	339
Commercial .....	3,773	3,860	4,076	4,315	5,584
Industrial .....	68,850	77,303	76,644	<sup>R</sup> 81,483	81,581
Electric Utilities .....	0	0	0	0	0
<b>Number of Consumers</b>					
Residential .....	696,989	713,509	726,960	735,371	744,821
Commercial .....	76,079	77,693	80,147	80,283	81,649
Industrial .....	1,633	1,698	1,864	1,813	1,810
<b>Average Annual Consumption per Consumer (thousand cubic feet)</b>					
Commercial .....	539	497	405	446	474
Industrial .....	57,857	56,375	50,009	<sup>R</sup> 54,468	55,692
<b>Average Prices for Natural Gas (dollars per thousand cubic feet)</b>					
Wellhead (Marketed Production) .....	2.55	2.66	2.39	2.07	3.16
Imports .....	—	—	—	—	—
Exports .....	—	—	—	—	—
Pipeline Fuel .....	2.63	2.51	2.45	2.11	3.27
City Gate .....	3.41	3.83	3.23	3.27	4.93
Delivered to Consumers					
Residential .....	5.54	6.37	6.03	5.72	7.41
Commercial .....	5.09	5.79	5.43	5.14	6.68
Industrial .....	3.87	4.19	4.00	3.32	4.82
Vehicle Fuel .....	5.54	6.68	6.75	6.68	5.49
Electric Utilities .....	3.49	3.45	3.40	3.49	5.08

<sup>R</sup> = Revised data.

— = Not applicable.

**Notes:** Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

**Sources:** Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Monthly Quantity and Value of Natural Gas Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; and the U.S. Minerals Management Service.